

# Forecasting Damage on Power Infrastructure

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 UCONN

 Eversource Energy Center

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# 2011 & 2012 Storms Revealed Information Gaps in Decision Making



Irene (\$20B), October Nor'easter (\$3B), Sandy (\$62B)



# Eversource Energy Center

*mission and goals*

*“Advance leading-edge interdisciplinary research and technology to assure reliable power during extreme weather and security events”*





# Power Grid Storm Readiness

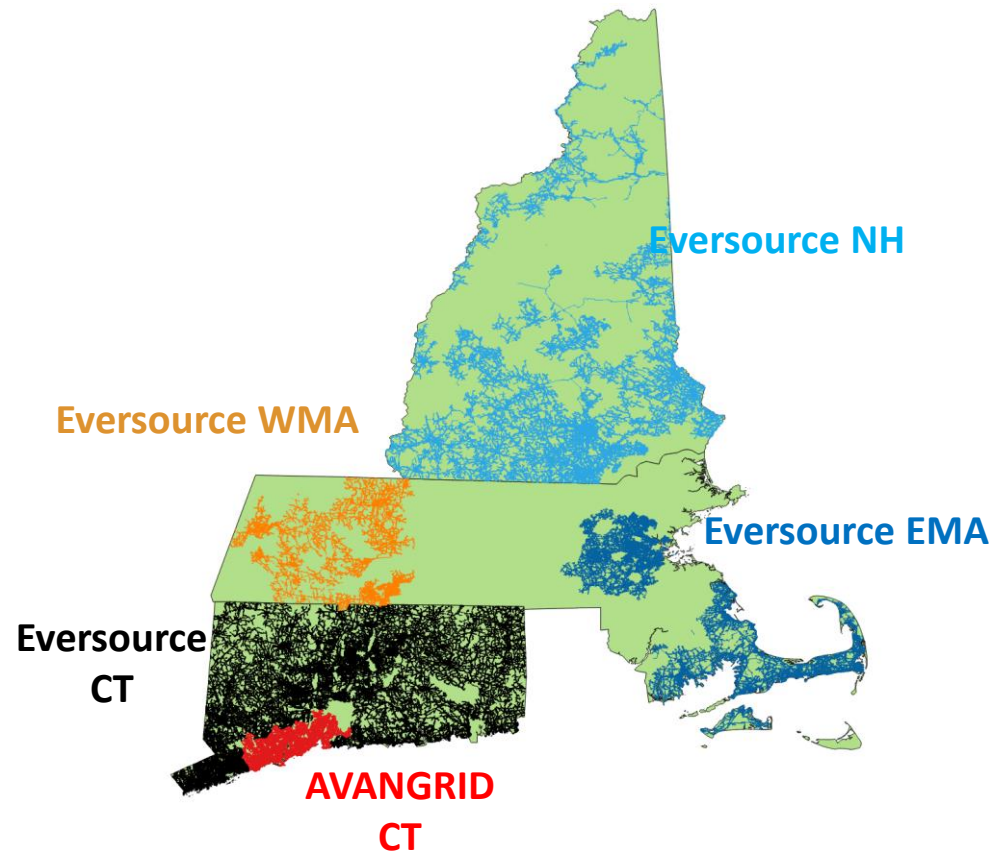
# Storm Outage Forecasting

**UConn**  **OPM**  
OUTAGE PREDICTION MODEL

*Informed decision making for securing and repositioning of crews & resources*

*A computerized intelligence system that combines infrastructure, tree and varying storm characteristics to:*

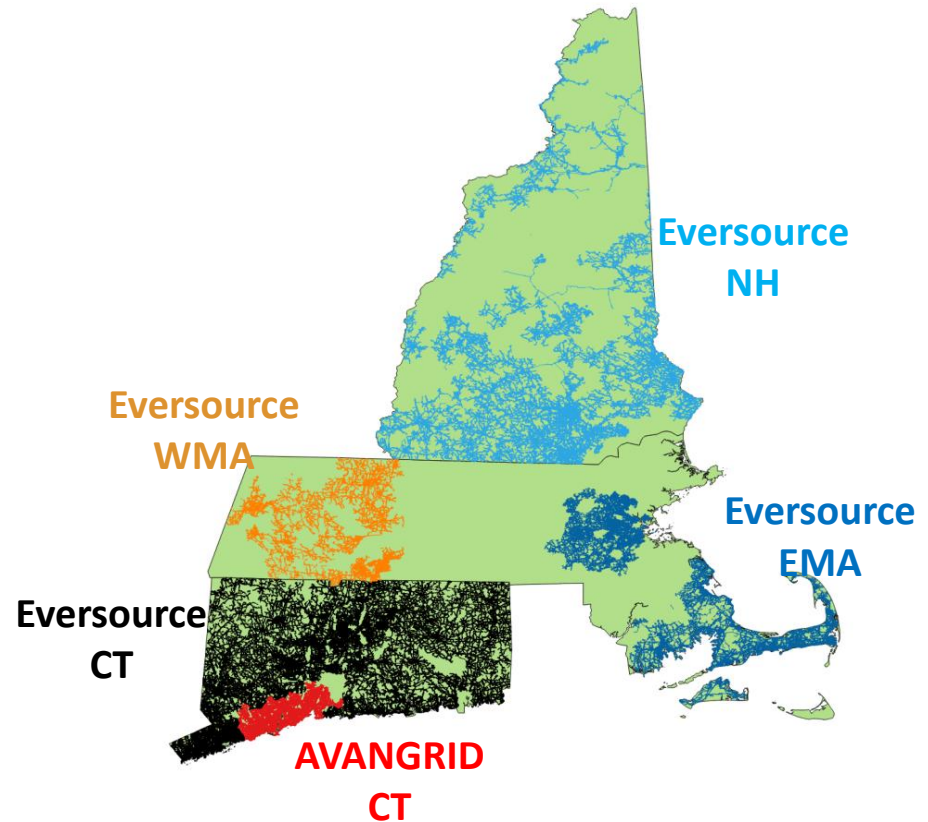
- predict the likely storm impact and a visualization of where outages are likely to occur.
- provide resiliency insights, such as quantifying the value of vegetation management and other network hardening investments.

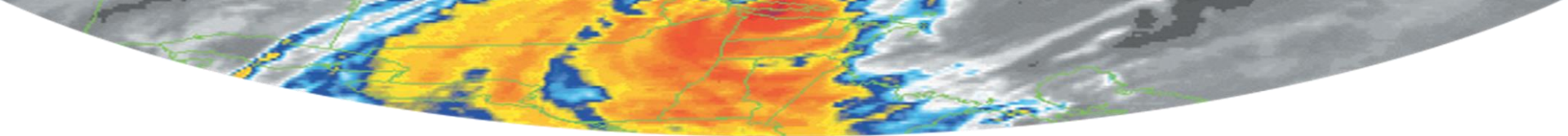


# OPM Coverage



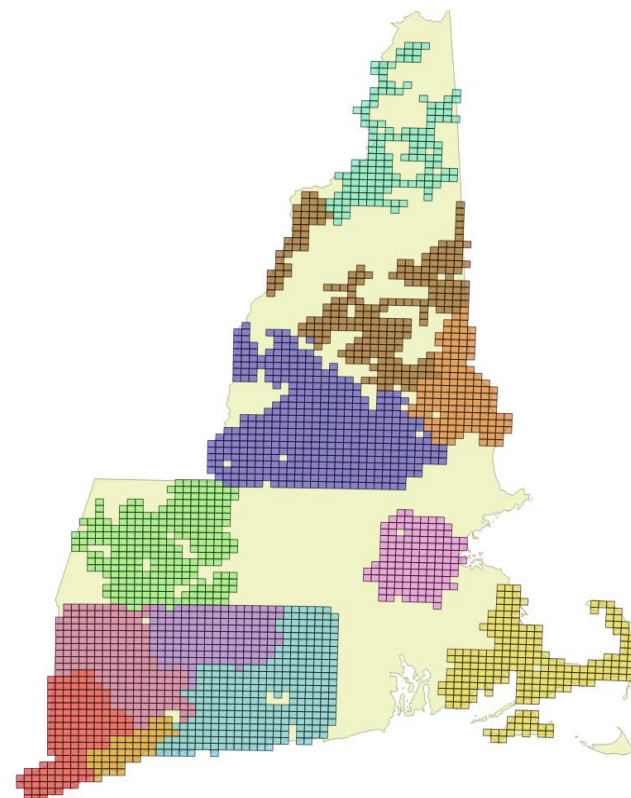
- We have a different OPM for different types of weather: Rain/Wind, Snow/Ice, Thunderstorms, and Extreme Events.
- The OPM is run independently for each service territory.
- We classify each storm at the service territory level: a storm can be classified as Rain/Wind in Connecticut and as Snow/Ice in New Hampshire.





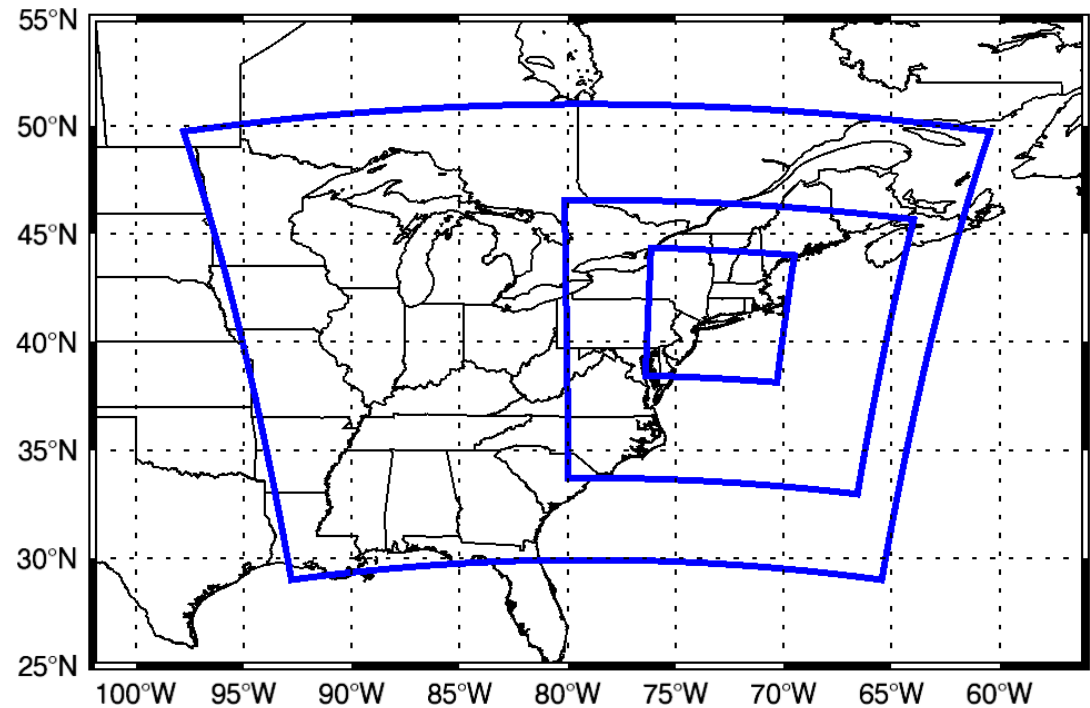
# How it Works

1. We identify and develop a database of weather events of interest, and analyze these events with our weather models.
2. For every grid cell in our system, we aggregate information about outages, infrastructure, the environment, and weather.
3. We use the aggregated information to train a Machine Learning model so that it understands the non-linear patterns between weather, infrastructure, environment, and outages.
4. Using this Machine Learning model, we can predict expected outages based on a weather forecasts.



# Weather Input

- We run our own weather models to generate the weather data for the OPM
- We currently run three different models at different resolutions:
  - WRF 3.8 (4 km) or (2km for T-storms)
  - WRF 3.7 (2 km)
  - RAMS/ICLAMS (2 km)



The Nested Domains of our WRF 3.7 Weather Model



# Operations

1. The system is triggered on-line, via a password protected webpage;
2. We identify weather events that might affect the electric grid in 3 to 5 days;
3. We determine, for each territory, a time window (up to 48 hours) and an event type (rain and wind, thunderstorm, snow and ice, hurricane);
4. We choose the weather forecasting model to run (WRF3.8, WRF3.7, RAMS/ICLAMS);

## New Storm Prediction

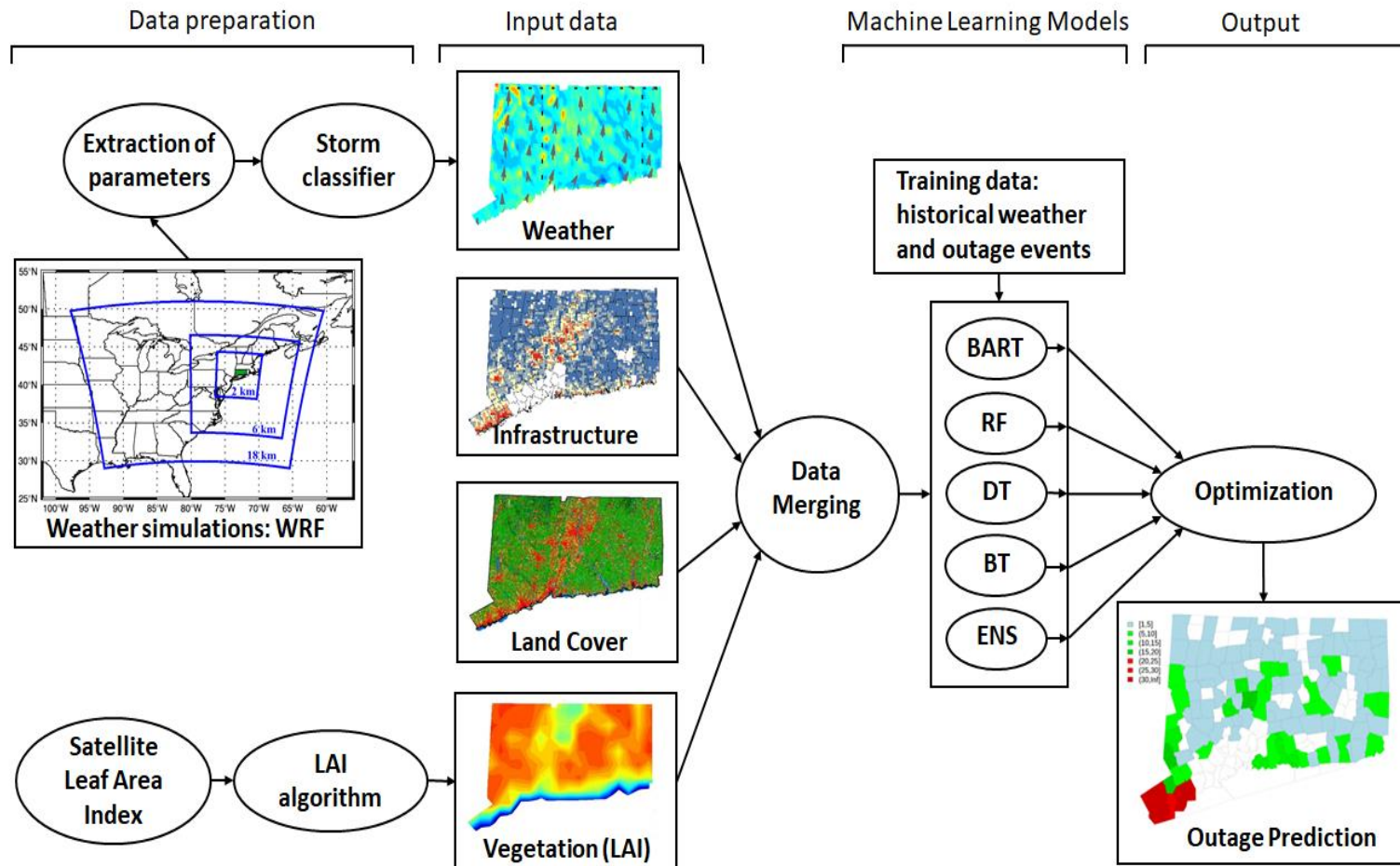
- Event Start (UTC)\*

Time must be UTC Time (EDT-4/EST -5)

- Submitter\*
- Event type
- Event simulation
- Codename\*
- Comment

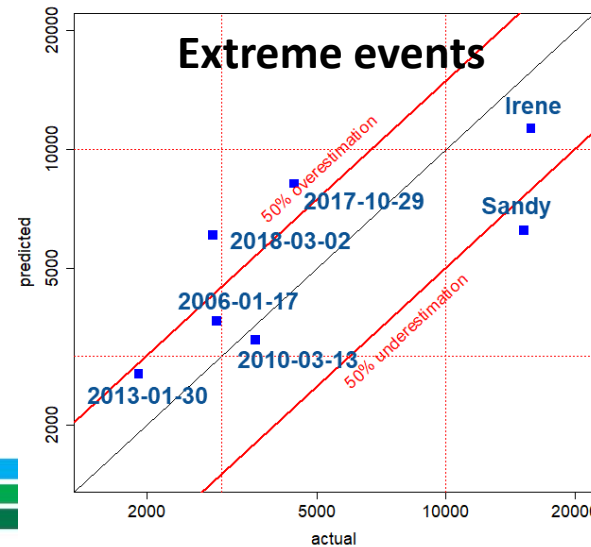
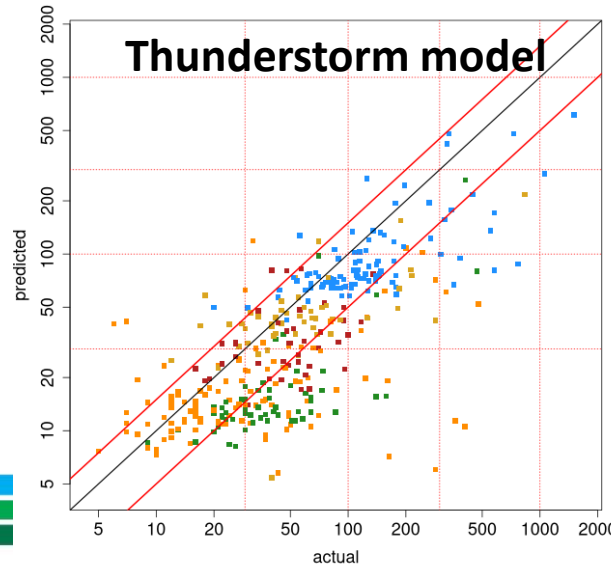
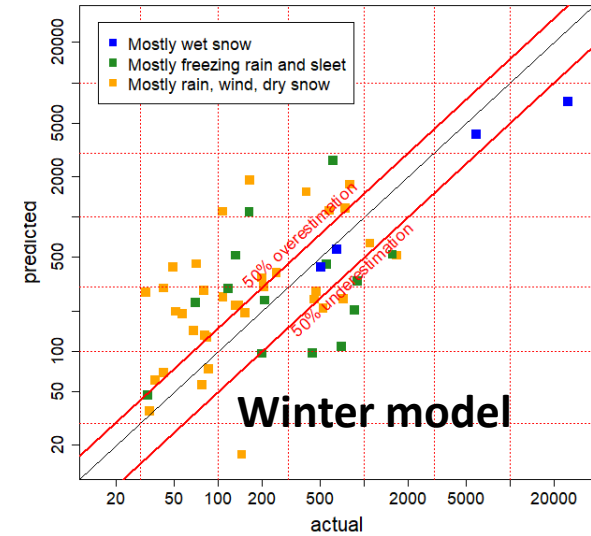
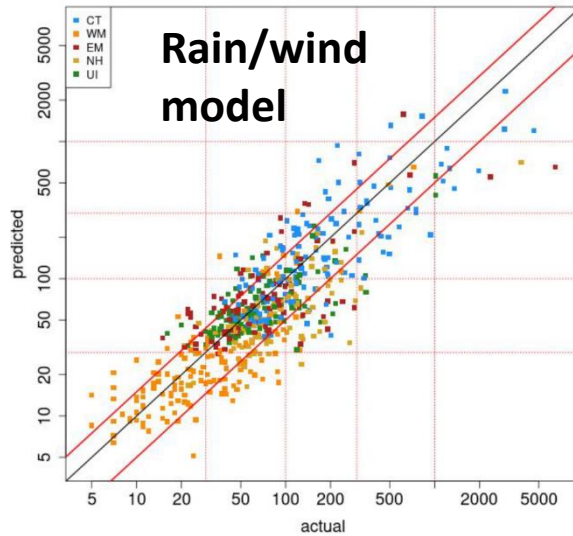
1.

# Architecture



# Performance

500 rain/wind, T-storm, winter and extreme events

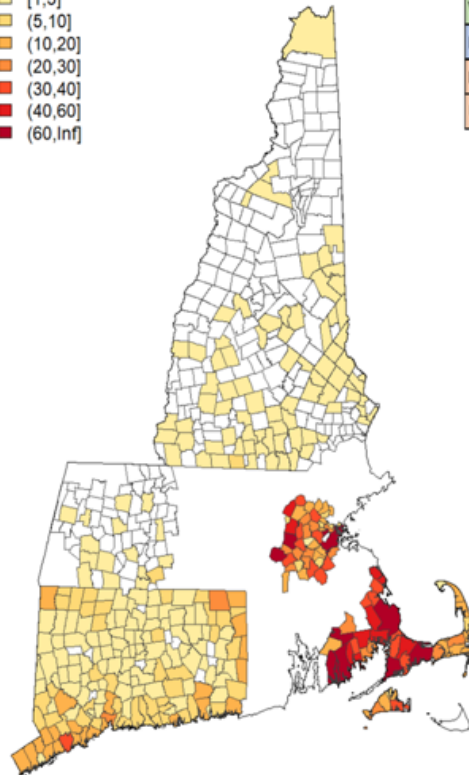
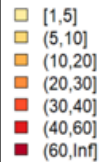


# Performance

## Case study

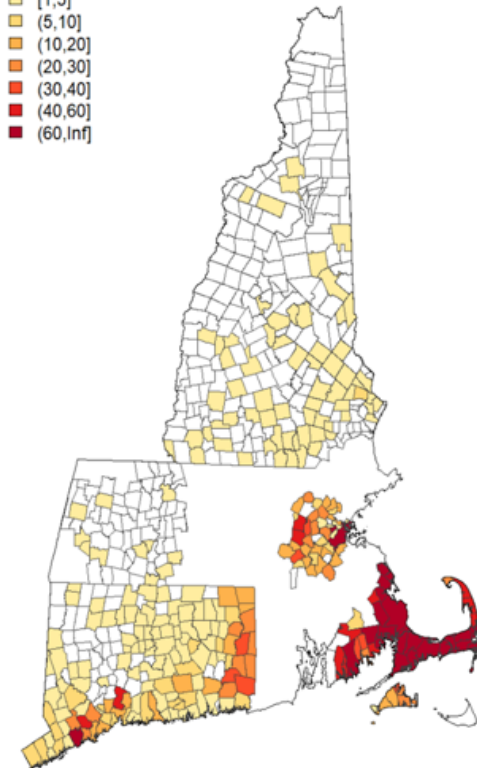
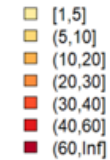
### Eversource Energy Center OPM Performance for March 13th 2018 Nor'Easter


#### Predicted Outages



	OPM	Actual
CT	500-1000	646
WMA	20-40	22
NH	200-400	78
EMA	2000-3500+	4874
UI	120-250	360

#### Actual Outages

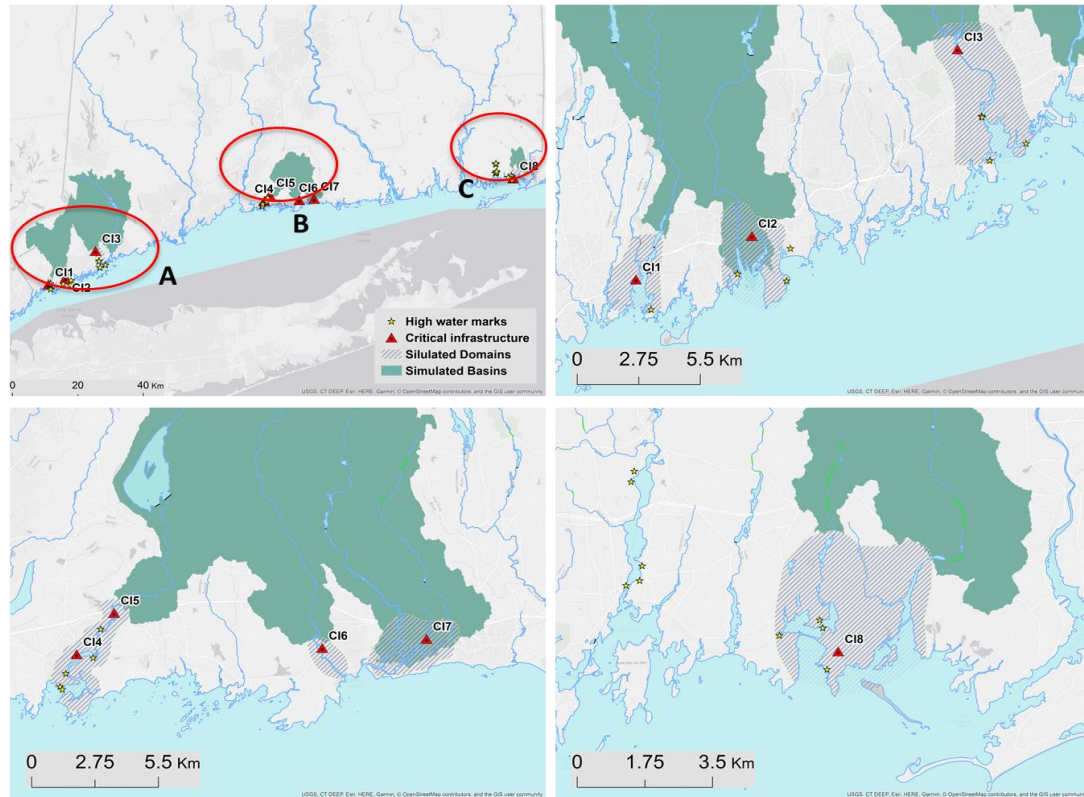


A low-angle photograph of a radio tower structure against a clear blue sky. The tower is made of dark metal lattice. Several large, white, cylindrical antenna arrays are mounted on the tower, arranged in a circular pattern. The lighting is bright, creating strong highlights and shadows on the metal surfaces.

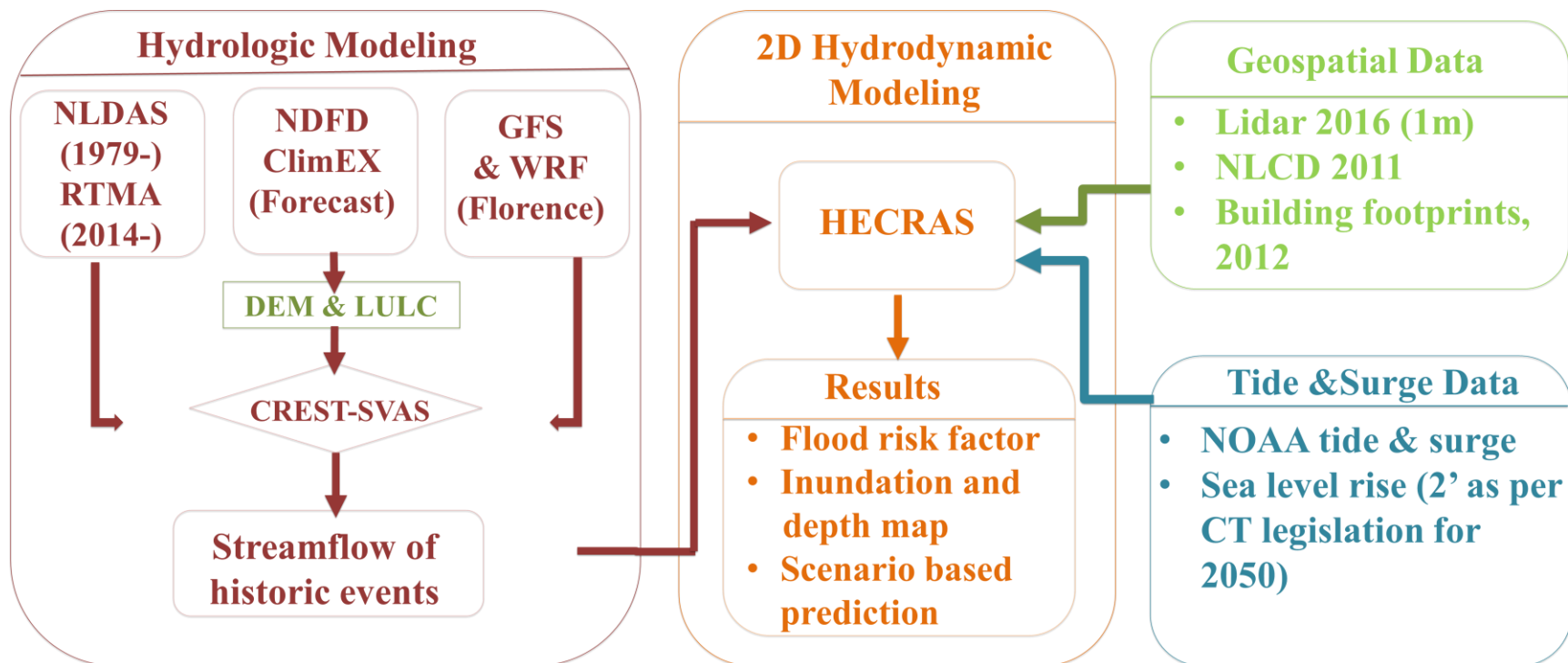
# Vulnerability Assessment

# Substations Vulnerability to Compound Flood Events

- Derive inundation maps for potential hurricane landfalls in New England: compound hazards from riverine flooding, coastal surge and tide, and SLR (sea level rise) due to climate change effects.
- Pilot a real-time flood forecasting system for early warning flood inundation at the selected substations.



# Simulation Framework



# Substations Vulnerability to Compound Flood Events

IRENE, 2011

- IR (NOAA WL & Simulated streamflow actual Irene)
- IR+SLR (NOAA WL + SLR & Simulated streamflow for actual

Stations	Basin averaged accumulated precipitation (mm)				Peak flow of simulated event, m <sup>3</sup> /s				
	Irene	Actual Sandy	Future Sandy	Florence	Irene	Actual Sandy	Future Sandy	Florence	
Norwalk 9S	173.5	21.5	526.8	165.1	126.7	3.3	201.7	74.9	
Branford & Meadow	98.1	17.0	338.2	192.0	93.9	4.7	178.3	106.1	
Southend	177.8	24.7	546.9	147.5	201.1	9.3	319.1	87.3	
Bostonpost	86.1	15.1	316.6	200.7	93.5	0.9	197.0	143.2	
Coscob	187.8	24.8	555.3	128.5	158.5	3.4	242.4	51.3	
Guilford	91.6	17.7	330.2	203.9	85.7	1.3	168.4	113.3	
Stonington	58.5	8.9	323.7	289.2	30.8	0.03	94.7	93.1	

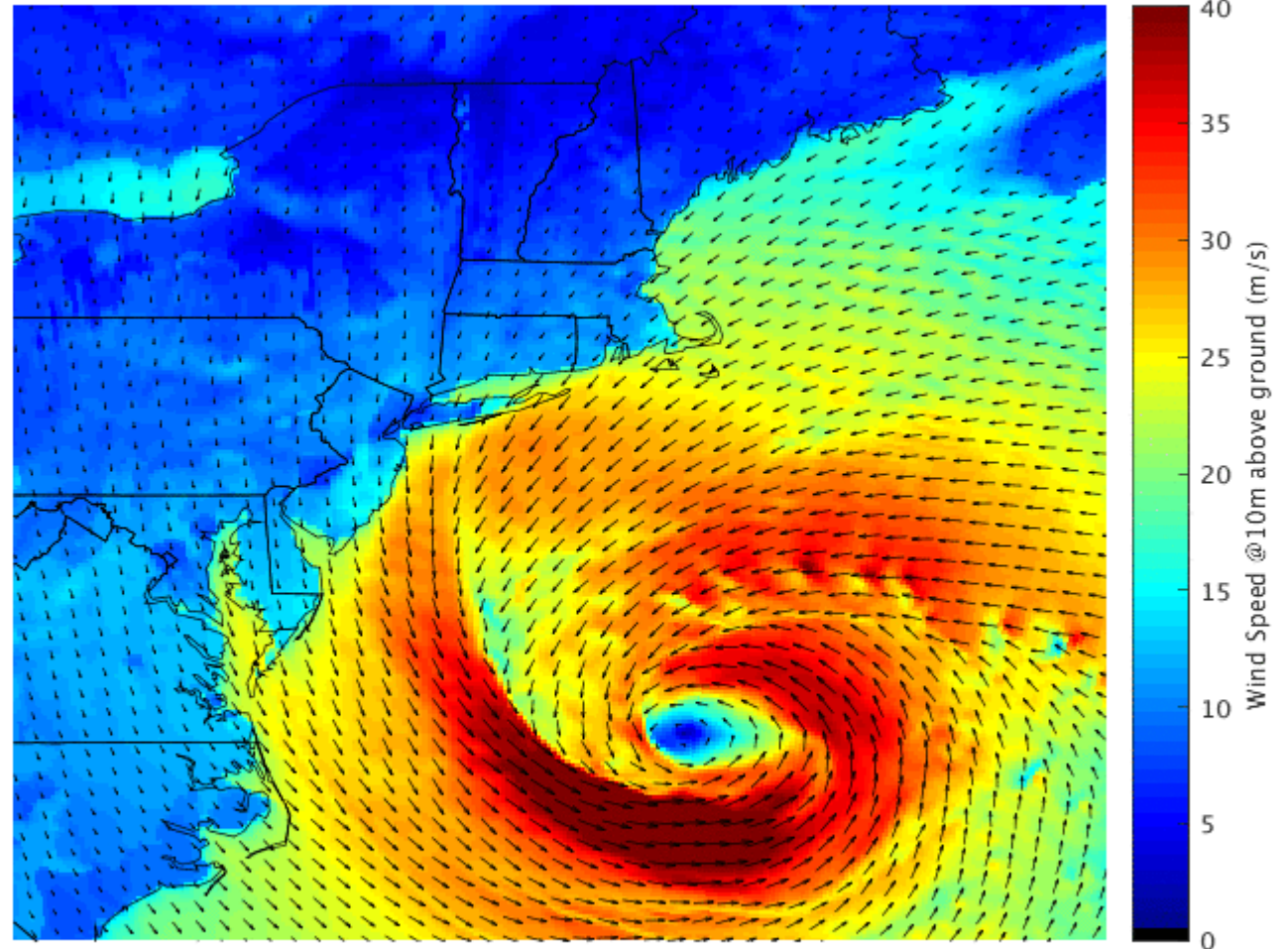
Florence, 2018

- Florence)
- FL+SLR (NOAA WL + SLR & Simulated streamflow for synthetic Florence)

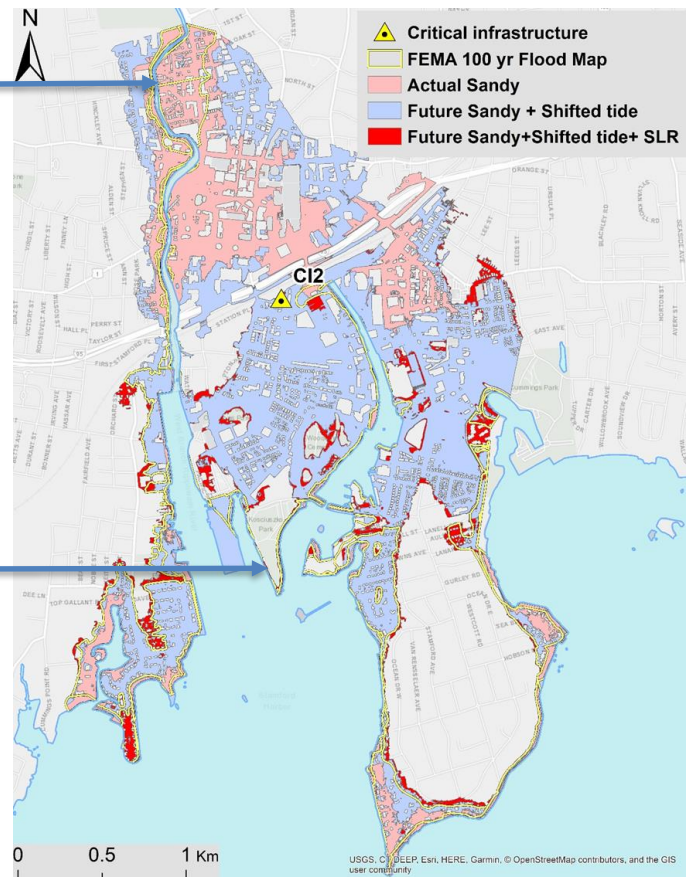
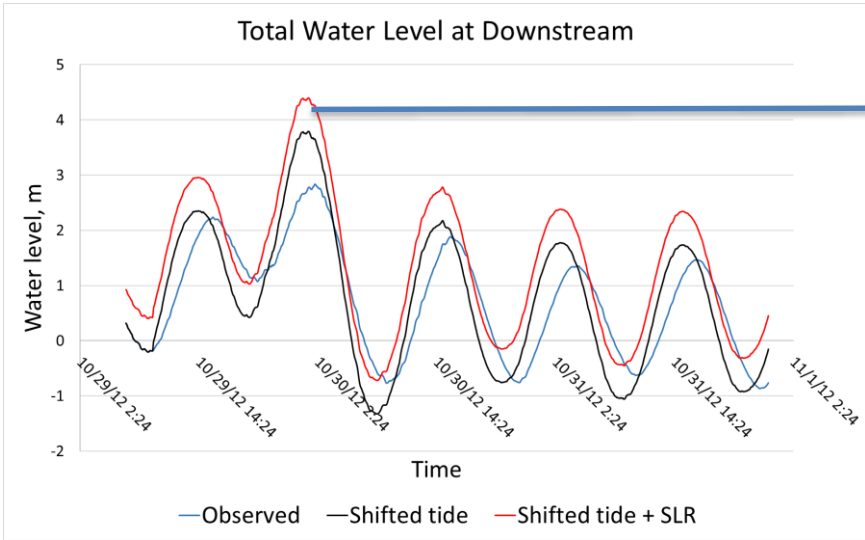
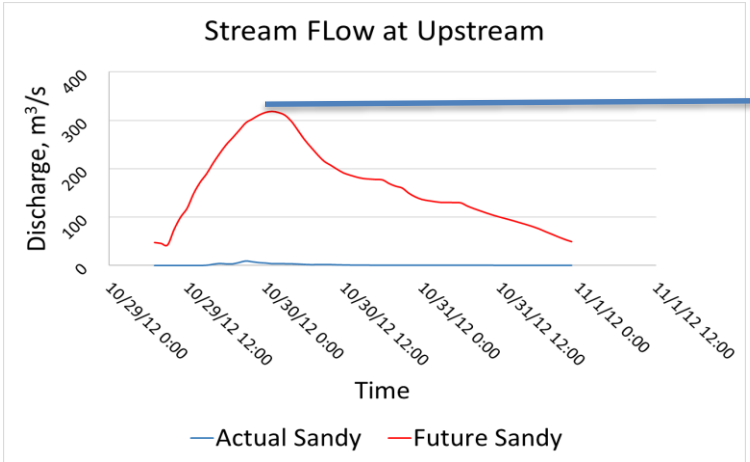


# Future Sandy scenario

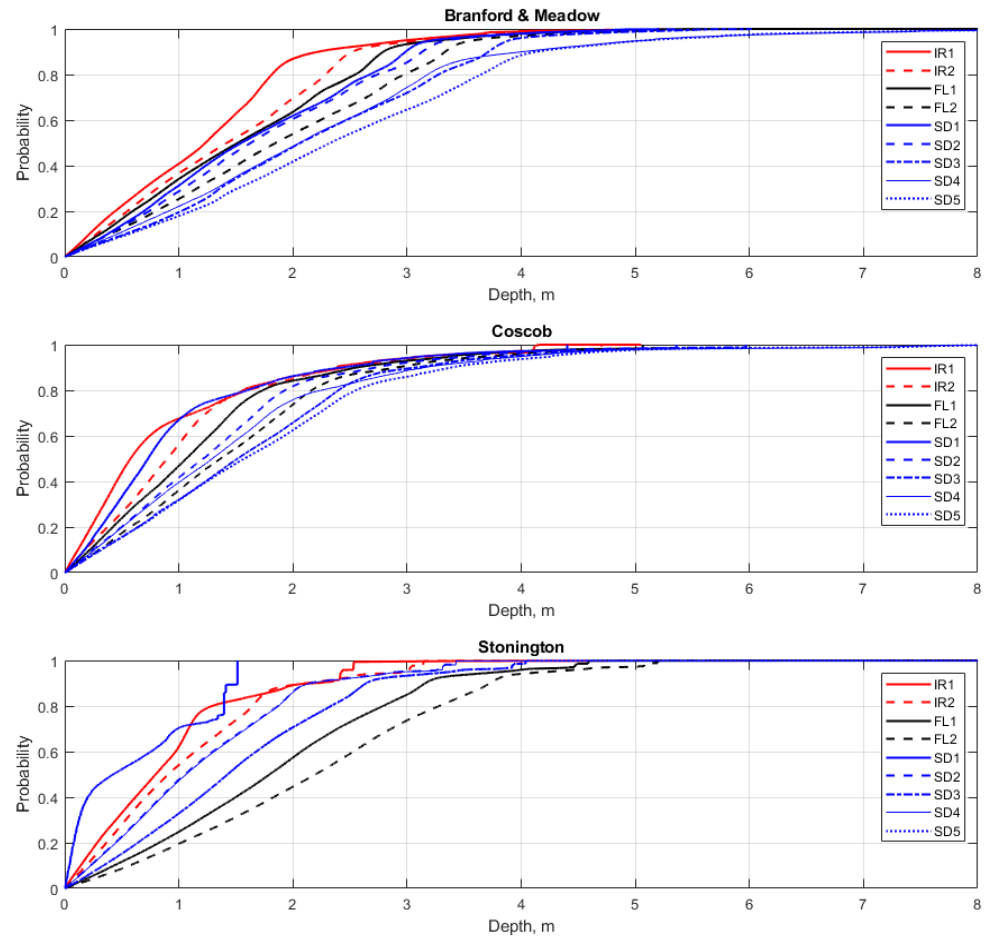
WRF Forecast 10/29/12 00:00 UTC



# Future Sandy scenario - Southend substation



# Flood depth probabilities in the vicinity of substations

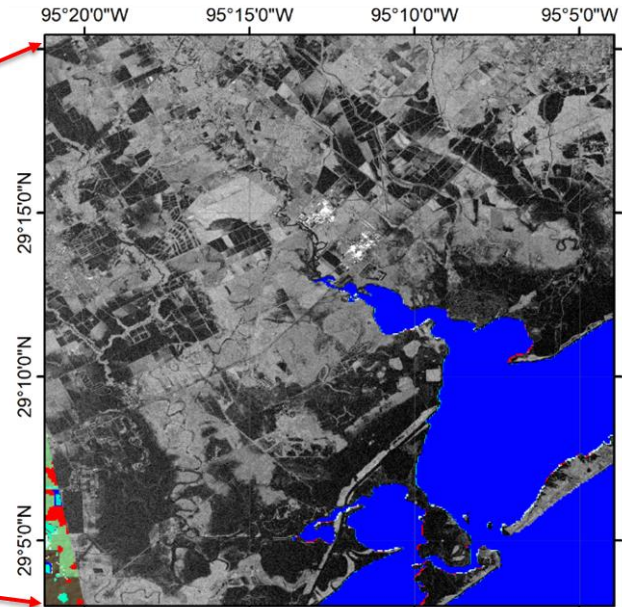
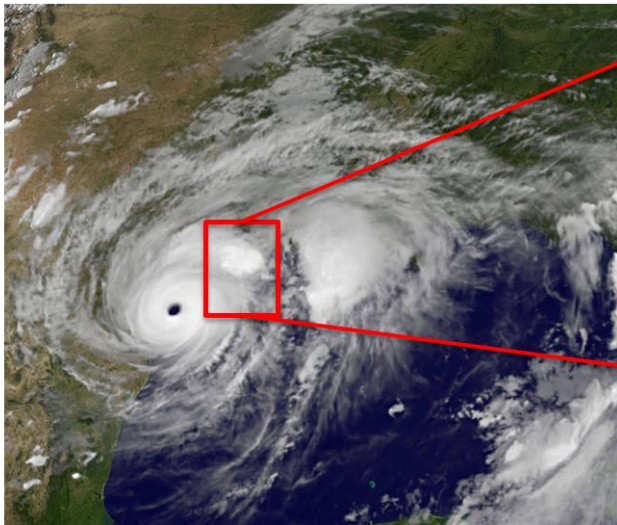




# Monitoring Flooding from Space

- Microwave penetration

Landsat image during Harvey



# RAdar Produced Inundation Diary (RAPID)

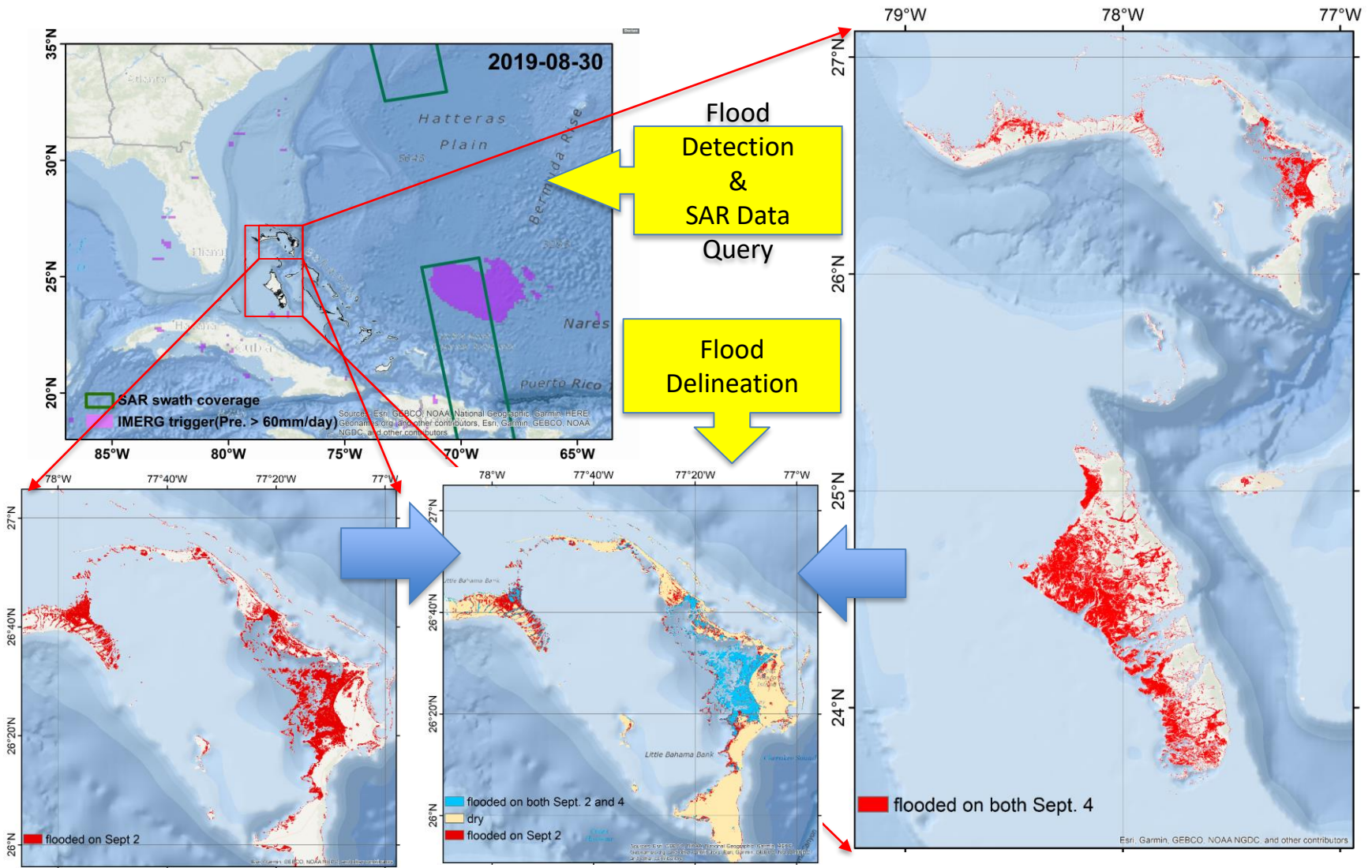
The globally unique near-real-time (NRT) flood mapping system using Synthetic Aperture Radar (SAR)

- 10-m resolution
- 1-2-day interval during major events



Shen and Anagnostou et al., 2019: Near-real-time non-obstructed flood inundation mapping using synthetic aperture radar. *Remote Sensing of environment*

# Case-Study Hurricane Dorian



# What's next

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- Establish RAPID system as an operational near-real-time flood mapping system. Potentially integrate commercial SAR observations.
- Assign probabilities (occurrence frequencies) to the synthetic storm impact simulations.
- Extend our OPM model to support regional outage predictions and provide resilience analysis to utility industry.